

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF)	
IDAHO POWER COMPANY FOR AUTHORITY)	CASE NO. IPC-E-03-13
TO INCREASE ITS INTERIM AND BASE)	
RATES AND CHARGES FOR ELECTRIC)	ERRATA TO
SERVICE.)	ORDER NO. 29505
)	

On May 25, 2004, IPUC Order No. 29505 was issued by this Commission. The following changes should be made to that Order:

Page 12, Paragraph 1, lines 5-7

READS:

"The Commission generally believes that putting the known and measurable adjustments in rate base for a full year creates a mismatch between revenues and expenses in the test year if benefits are not ~~needed~~ too."

SHOULD READ:

"The Commission generally believes that putting the known and measurable adjustments in rate base for a full year creates a mismatch between revenues and expenses in the test year if benefits are not included too."

Page 19, Paragraph 3, lines 6-8

READS:

"The adjustments Idaho Power accepted included changes to pension expense, memberships and contributions, year-end payroll, the ~~Standard~~ Salary Adjustment (SSA), incentive pay, and depreciation. Exhibit 80."

SHOULD READ:

"The adjustments Idaho Power accepted included changes to pension expense, memberships and contributions, year-end payroll, the Salary Structure Adjustment (SSA), incentive pay, and depreciation. Exhibit 80."

Page 33, Paragraph 2, line 5

READS:

“According to Staff, its proposal recognizes the higher tax expense ratepayers will pay in future years when the tax timing turns around.”

SHOULD READ:

“According to Staff, its proposal recognizes the higher tax expense ratepayers will pay in future years when the tax timing difference turns around.”

Page 42, Paragraph 3, line 8

READS:

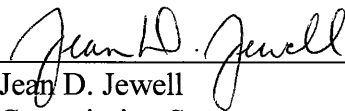
“Dr. Peseau also suggested that investors do not widely share Dr. Avera’s “doom and gloom” outlook for Idaho Power or the industry, particularly given that Idaho Power shareholders received a rate of return in excess of 40% ~~in the last year~~ over the 2003 year when including both price appreciation and dividend yield.”

SHOULD READ:

“Dr. Peseau also suggested that investors do not widely share Dr. Avera’s “doom and gloom” outlook for Idaho Power or the industry, particularly given that Idaho Power shareholders received a rate of return in excess of 40% over the 2003 year when including both price appreciation and dividend yield.”

Amended Appendices for Schedules 19 and 41 are attached.

DATED at Boise, Idaho this 2nd day of June 2004.



Jean D. Jewell
Commission Secretary

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Summary of Revenue Impact
State of Idaho
Normalized 12-Months ending December 31, 2003
Approved Base Rates

Large Power Service
Schedule 19 Primary TOU

SCHEDULE 19 (AMENDED)
ERRATA TO ORDER NO. 29505
CASE NO. IPC-E-03-13
PAGE 1 OF 2

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Approved Base Rate	(5) Approved Base Revenue	(6) %
1	Service Charge	1,213.7	\$85.71	\$104,026	\$125.00	\$151,713	45.8%
2	<u>Basic Charge</u>						
3	Summer	1,103,973	0.77	850,059	\$0.79	872,139	2.6%
4	Non-Summer	3,303,749	0.77	2,543,887	\$0.79	2,609,962	2.6%
	Total Basic Charge	4,407,722		3,393,946		3,482,101	2.6%
5	<u>Demand Charge</u>						
6	Summer	970,688	2.65	2,572,323	2.77	2,688,806	4.5%
7	On-Peak Summer	957,681	0.00	0	0.36	344,765	new
8	Non-Summer	2,819,550	2.65	7,471,808	2.57	7,246,244	-3.0%
	Total Demand Charge			10,044,131		10,279,815	2.3%
9	<u>Energy Charge</u>						
10	On-peak	126,670,888	0.020839	2,639,695	0.025719	3,257,849	23.4%
11	Mid-peak	213,686,573	0.020839	4,453,014	0.023214	4,960,520	11.4%
12	Off-peak	150,424,746	0.020839	3,134,701	0.021636	3,254,590	3.8%
	Summer Energy Charge	490,782,207		10,227,410		11,472,959	12.2%
13	Mid-Peak	843,585,690	0.020839	17,579,482	0.021001	17,716,143	0.8%
14	Off-peak	580,187,626	0.020839	12,090,530	0.020037	11,625,219	-3.8%
15	Non-Summer Energy Chrg	1,423,773,316		29,670,012		29,341,362	-1.1%
16	Total Energy Charge	1,914,555,523		39,897,422		40,814,321	2.3%
17	Customer Adj			(82,965)		(82,965)	0.0%
18	Total Billing			\$53,356,560		\$54,644,985	2.41%

Summary of Revenue Impact
State of Idaho
Normalized 12-Months ending December 31, 2003
Approved Base Rate

Large Power Service
Schedule 19 Transmission TOU

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Approved Base Rate	(5) Approved Base Revenue	(6) %
1	Service Charge	30.3	\$85.71	\$2,597	\$125.00	\$3,788	45.9%
2	<u>Basic Charge</u>						
3	Summer	21,154	0.39	8,250	\$0.40	8,462	2.6%
4	Non-Summer	81,683	0.39	31,856	\$0.40	32,673	2.6%
	Total Basic Charge	102,837		40,106		41,135	2.6%
5	<u>Demand Charge</u>						
6	Summer	20,927	2.57	53,782	2.70	56,503	5.1%
7	On-Peak Summer	20,647	0.00	0	0.36	7,433	new
8	Non-Summer	75,313	2.57	193,554	2.51	189,036	-2.3%
	Total Demand Charge			247,336		252,972	2.3%
9	<u>Energy Charge</u>						
10	On-peak	2,857,632	0.020375	58,224	0.025364	72,481	24.5%
11	Mid-peak	5,424,997	0.020375	110,534	0.022893	124,194	12.4%
12	Off-peak	4,228,895	0.020375	86,164	0.021338	90,236	4.7%
	Summer Energy Charge	12,511,524		254,922		286,911	12.5%
13	Mid-peak	23,817,182	0.020375	485,275	0.020668	492,254	1.4%
14	Off-peak	19,019,477	0.020375	387,522	0.019719	375,045	-3.2%
15	Non-Summer Energy Charge	42,836,659		872,797		867,299	-0.6%
16	Total Energy Charge	55,348,183		1,127,719		1,154,210	2.3%
17	Customer Adj.			7,282		7,282	0.0%
18	Total Billing			\$1,425,040		\$1,459,387	2.41%

IPC-E-03-13 Errata

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Month Test Year Ending December 31, 2003
Approved Base Rates

Street Lighting-Company Owned
Schedule 41
Non-Metered Service

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) 06/01/04 Base Rate	(5) 06/01/04 Base Revenue	(6) Revenue Difference	(7) Percent Change
Sodium Vapor								
1	100-Watt	168,346	6.37	1,072,364	5.89	991,558	(80,806)	(7.54)%
2	200-Watt	23,907	7.44	177,868	6.87	164,241	(13,627)	(7.66)%
3	250-Watt	1,098	8.42	9,245	7.78	8,542	(703)	(7.60)%
4	400-Watt	1,008	10.60	10,685	9.80	9,878	(807)	(7.55)%
5	Total Sodium Vapor	194,359		1,270,162		1,174,219	(95,943)	(7.55)%
Adjustment for								
City of Ketchum Contract								
6	70-Watt	238	7.07	1,683	6.53	1,554	(129)	(7.66)%
7	100-Watt	636	7.64	4,859	5.89	3,746	(1,113)	(22.91)%
8	Total City of Ketchum	874		6,542		5,300	(1,242)	(18.99)%
9	Customer Adj			(33,115)		(33,115)	0	0.00%
10	Non-Metered Company-Owned			1,243,589		1,146,404	(97,185)	(7.81)%
11	Non-Metered Customer-Owned			565,680		523,117	(42,563)	(7.52)%
12	Metered Company-Owned			0		0	0	0.00%
13	Metered Customer-Owned			0		0	0	0.00%
14	Total Street Lighting Revenue			1,809,269		1,669,521	(139,748)	(7.72)%
15	Total Bills			1,420				
16	Total kWh			17,878,742				

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Month Test Year Ending December 31, 2003
Approved Base Rates

Street Lighting-Customer Owned
Schedule 41
Non-Metered Service

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) 06/01/04 Base Rate	(5) 06/01/04 Base Revenue	(6) Revenue Difference	(7) Percent Change
1	<u>Incandescent</u>							
1	2,500 Lumen	12	\$2.82	\$34	\$2.61	\$31	(3)	(8.82)%
2	Total Incandescent	12		34		31	(3)	(8.82)%
3	<u>Mercury Vapor</u>							
3	175-Watt	147	5.22	767	4.82	709	(58)	(7.56)%
4	400-Watt	1,464	8.23	12,049	7.61	11,141	(908)	(7.54)%
5	1,000-Watt	191	14.02	2,678	12.96	2,475	(203)	(7.58)%
6	Total Mercury Vapor	1,802		15,494		14,325	(1,169)	(7.54)%
7	<u>Sodium Vapor</u>							
7	70-Watt	67	3.02	202	2.79	187	(15)	(7.43)%
8	100-Watt	75,701	3.45	261,168	3.19	241,486	(19,682)	(7.54)%
9	200-Watt	5,889	4.75	27,973	4.39	25,853	(2,120)	(7.58)%
10	250-Watt	33,113	5.69	188,413	5.26	174,174	(14,239)	(7.56)%
11	400-Watt	9,199	7.87	72,396	7.29	67,061	(5,335)	(7.37)%
12	Total Sodium Vapor	123,969		550,152		508,761	(41,391)	(7.52)%
13	Total Customer-Owned Non-Metered Service			\$565,680		\$523,117	(42,563)	(7.52)%